

BULLETY

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Mid-Continent Section Meeting

October 4th—6th Tulsa, Oklahoma





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The Kansas Geological Society Bulletin, which is published bimonthly both in hard-copy and electronic format, seeks short papers dealing with any aspect of Kansas geology, including petroleum geology, studies of producing oil or gas fields, and outcrop or conceptual studies. Maximum printed length of papers is 5 pages as they appear in the Bulletin, including text, references, figures and/or tables, and figure/table captions. Inquiries regarding manuscripts should be sent to Rebecca Radford, <u>manager@kgslibrary.com</u> or mailed to 212 N. Market, Ste. 100, Wichita, KS 67202. Specific guidelines for manuscript submission appear in each issue of the Bulletin, which can also be accessed on-line at the Kansas Geological Society web site at <u>http://www.kgslibrary.com</u>

SOCIETY Technical Meetings

2015 Technical Talks

- Sept. 22— (Tuesday) Kevin Evans, Missouri State University, "Mid-Mississippian Weaubleau Structure"
- Sept. 29—(Tuesday) Fred Gassert, Kansas Astronomical Observers, "How Telescopes Changed Our Understanding of Our Universe"
- Oct. 20—(Tuesday) Warren Martin, Director of Kansas Oil Museum, El Dorado, "Geology: A Lesson In Being A Lifelong Learner"

For More Information or suggestions of speakers please contact Dave Clothier: dave@mccoypetroleum.com

Note: For those geologists who need 30 points to renew their licenses, there will be a sign-in sheet at each presentation and also a certificate of attendance.



Please remember to check the website for the most up to date information on Technical Talks http://www.kgslibrary.com/techtalks.cfm

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Bulletin committee members and PhD's in Paleontology are prohibited from entering.





President's Letter

Greetings fellow KGS members,

I would like to thank everyone that participated in the KGS Golf Tournament as well as the KGS picnic. I know good times were had by all.

After a brief rise in activity that coincided with oil price, business in the library has been slipping. The Board will be taking additional action at the September KGS Board Meeting to deter the negative cash flow. Rebecca and I will be at this year's EKOGA Convention in Mayetta to try and stir up more support for our Eastern KS project for the digital library.

I had the privilege of hosting a summer intern this year from the University of Louisiana at Lafayette, Aro Terrel. Aro did some work on a project I'm working on in Southeastern KS, and also learned a few things in the field. We toured a drilling rig, describing all the things we KS geologists do along with drilling rig fundamentals.



Gary Reed (licensed petroleum engineer) also met us in the field, and Aro had a chance to witness a Mechanical Integrity Test on a disposal well, learn how a dynamometer works, and gauge a tank! Aro did a good job of restoring my faith in students coming out of college, as she was a very intelligent young lady. Hopefully, she won't mind being pictured in our Bulletin!

As I prepare for a location in Nebraska, I'm reminded that we all need to make use of our library for all of our printing needs. Maps, electric logs, seismic.....the Library can handle anything, and the Society could certainly use the business.

I'm still waiting to see some of those 'bucket list' photos from the rest of you, so send in your pictures, and you will be credited in the next issue of the KGS Bulletin!





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From The Manager

Dear Members,

As fall approaches, we get busy here at the Society's library. Even though there is not much drilling going on, Society business keeps us busy. First, we will have a booth at the Mid-Continent Section meeting in Tulsa October 4-6. Looking forward to seeing many of our Oklahoma members at the meeting and I think we will have a lot of Kansas members attending as well.

Prior to that meeting, I am taking a booth to EKOGA for the first time. Eastern Kansas remains a little busier than other areas of the state right now and it will be good to make contact with some new geologists and operators in that area. We have scanned all of our Eastern Kansas Plotted Geologist reports and are nearing completion of Eastern Kansas well logs being scanned. We are excited to have a lot more to offer those working east ranges in our state. That meeting is September 15-17 at the Prairie Band Casino in Mayetta, KS.



September 18th will be the KGS Annual Fishing Tournament at Pratt County Lake and October 2nd will be the KGS Annual Clay Shoot. Hope to see lots of participants at these events!

On another note, **September 19th, the Kansas Oil Museum in El Dorado** is celebrating the 100th anniversary of the 1st well drilled in Butler County, the Stapleton #1. The museum is hosting a steak dinner that Saturday night at the community building. Tickets are \$35.00 and I have some at the library if you are interested. Author Jay Price will be a featured speaker. Proceeds from the dinner go to help support the museum. If you have never been over there, it is worth the trip! You will see many familiar faces on the Legacy Wall at the museum, most recently, Wayne Woolsey was inducted.

Finally, we have an addition to the library, hanging on the long wall as you enter. It is a cross-section map that the Society produced in 1931. It runs from Lake Superior to the Texas/Mexico border. It is an amazing piece! Bob Stolzle and his map committee have been going through all of the old donated maps and came across this one and our very talented member, Curtis Covey, built a frame for it. The frame itself is a masterpiece.

Here's a photo in case you can't make it into the library to see it in person. We have scanned this and will be selling copies of differing sizes in the near future.

Respectfully submitted, *Rebecca Radford* Manager





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Transporting Crude Oil – A 155 Year Old Problem

Lawrence H. Skelton

After the Civil War, oil production rapidly increased in the Titusville area of northwestern Pennsylvania. An immediate problem was how to transport this newly found and profitable liquid to market. The initial answer was to fill barrels and leak-proof containers of any size and shape with oil and transport them in mule or oxen-drawn wagons or on barges/rafts down nearby streams to the Allegheny River. These modes were expensive to the oil producers but provided previously unknown income to teamsters. Varying the size of shipping containers created serious accounting problems and it was quickly recognized that a standard container was required. At the time and for many years prior, a unit called the "pipe" that was equal to three lesser units called a " tierce" of 42 gallons each had been in use to ship fish, molasses, wine or any liquid. In 1866, a committee meeting in Titusville decided that the tierce should be their standard container to ship petroleum. Thus, the oil industry adopted the 42-gallon barrel.

Teamster charges ranged from around one to four dollars per barrel depending on the distance from the well to the railhead or barge pier and new barrels cost as much as \$3.25 each. The standardized barrel helped accounting problems but transport to such refineries as existed remained a major problem. Pipelines were an obvious solution and were discussed in Pennsylvania's Oil Creek area as early as 1861. A two-inch diameter, two and a half mile long cast iron pipeline was installed to a local refinery in 1863 but it and another slightly longer one were torn up and wrecked by teamsters. An 1864 plan for a pipeline along the Allegheny River to Pittsburgh was blocked by teamsters' political pressure on the Pennsylvania legislature.

There were yet no cross-country or trunk pipelines and existing refineries tended to be in the larger market areas. Installed pipelines were what are now referred to as gathering systems. They delivered crude oil to the nearest railhead where it could be loaded on tank cars (a new concept) for delivery to refineries. Railroad companies thus became interested in owning pipelines. Refiners understandably began to negotiate with the railroads for favorable rates; such negotiations quickly led to rebates and kickbacks. Rockefeller refineries in Cleveland, Ohio were engaged in such practices by 1867. At the time, such methods were not illegal. Rival refinery operations in Pittsburgh aligned with the Pennsylvania Railroad and the Rockefeller interests worked with the New York Central and Erie Railroads. With either the rail companies or refiners or both owning the gathering systems, petroleum operators were thus trapped to a single purchaser who could set the price for their product. This was the situation in Kansas during the 1890s that is so well-described by the late Wichita State University historian, H. Craig Miner, in his 1976 book, *Fire in the Rock*.

During the latter 1800s, the major markets for petroleum products were along the Atlantic seaboard and in Europe. Railroads from the refining centers to the east coast were the way of transporting crude and they fought to keep their business. Political pressure and likely bribery at state level and occasional sabotage were order of the day. Long distance pipeline construction was thwarted by the necessity to cross rail company rights-of-way that then had existed for a half-century or more. Late in 1878, the Tide-Water Pipeline Company was organized with the aim to transport crude oil from the producing areas of the Bradford Field to Williamsport, Pennsylvania, a distance of 109 miles. At near the same time, the Reading Railroad was organized to furnish transport from Williamsport to the New York City/Bayonne, New Jersey area. Soon after, in 1881, Standard Oil constructed a 315 mile long six inch line from oil fields in the Olean district in southwestern New York to Bayonne. A second line followed within a year, a third in 1884 and a fourth line in the late 1880s. In 1888, the Tidewater Company decided that additional profits were to be made outside the pipeline business and reorganized as the Tidewater Oil Company.

Actions of this type continued as rails and pipelines competed for oil shipments as Standard Oil by the 1880s controlled over 80 percent of the oil business. The fledgling pipeline industry politicked in the Pennsylvania legislature to be put on equal footing with the railroads. Legislation went both directions until finally the federal government stepped in and enacted the Interstate Commerce Act of 1887 that regulated the monopolistic tendencies of the rail companies. Soon after, the Sherman Antitrust Act of 1890 was passed to place a degree of stricture on Standard Oil's monopolistic tendencies. The 1903 Elkins Act that came next established the Interstate Commerce Commission (ICC) and made railroad rebates and kickbacks illegal. Three years later, the Hepburn Act extended ICC oversight to pipeline companies and gave ICC the authority to set railroad charge rates.

The laws cited above gave the government clout to regulate big corporations. At about the same time, journalist Ida Tarbell published an exposé of Standard Oil that caught the eye of President Theodore Roosevelt and the Kansas fighting that Miner described in *The Fire in the Rock* received national attention. Falling prey to widespread public outcry, President Roosevelt and the public laws, the Standard Oil Trust was broken up by Federal decree in 1911. Among the outcomes was a decision that all petroleum pipelines which transported purchased oil (as opposed to oil produced by the pipeline company) must accept common carrier status.

Thus the stage was set for present-day oil pipeline activities. Changes did occur. The ICC was abolished in 1995 and many of its activities moved to the government's Surface Transport Board. Pipeline ruptures and spills occur, sometimes caused by poor maintenance and/or human error and draw the attention of anti-oil, Luddite media. Such negative press has delayed the completion of the 36-inch Keystone XL crude oil pipeline from Alberta, Canada to the Gulf of Mexico. At present passage through the state of Nebraska seems to be a major holdup caused by fear of environmental damage, safety concerns and political considerations.

But is that all? Closer examination raises the specter of railroad monopoly and high-level politicking a la the late 1800s. A 2014 issue of the Texas Tribune reported that there were nearly 140,000 miles of rail in the United States compared to approximately 57,000 miles of crude oil pipeline. A recent report by the Congressional Research Service places the cost of pipeline transport of crude oil at \$5.00 per barrel vis-à-vis \$10.00 to \$15.00 per barrel by railroad. As of 2014, the Burlington Northern – Santa Fe Railroad (BNSF) was the largest transporter of crude oil in North America. Second in size only to the Union Pacific Railroad, BNSF as of the year 2000 is wholly owned by Berkshire-Hathaway, Incorporated, a major holding company controlled by Warren E. Buffet. In July 2014, the Association of American Railroads cited the North Dakota Pipeline Authority in reporting that nearly 700,000 barrels of crude oil were moving out of the state by rail; approximately 60% of daily production. That volume is approximately 980 tankcars per day. In 2007, BNSF reported owning 427 tankcars but by 2014 was planning to purchase as many as 5,000 new tankcars to haul crude oil (Wall Street Journal, 20 Feb. 2014). A unit train consisting of 104 to 108 tankcars can haul 81,000 barrels of crude oil and, according to rail

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authorities, can move it to market (refinery) up to five times faster than a pipeline. But according to costs cited in the previous paragraph, rail costs two to three times that of a pipeline – a cost paid by the oil producers.

Pipeline ruptures draw more media criticism than railcar accidents that although reported seem to this writer to draw less sustained attention and political reaction. If a valid observation, it would seem to be a media bias against pipelines. However, pipeline spills usually involve substantially larger volumes than do rails. These are problems that have existed since "Pennsylvania days." Improvements could be made to both processes: tankcar construction could be strengthened and rails more often checked and upgraded; additional check valves could limit the volume of pipeline spills. Both however will add costs. Reuters has estimated that necessary rail car improvements will cost in excess of three billion dollars.

In summary, although separated by more than a century, there is a measure of similarity between pipeline/railroad oil transport from the earliest days in the Pennsylvania oilfields and the present Keystone-XL pipeline controversy: locations, of course, differ; the rail companies differ – Pennsylvania Railroad and Erie Railroad vs. Burlington Northern-Santa Fe; present political influence and fighting at the federal level rather than the state level and finally, the major background protagonists – John D. Rockefeller, Sr. vs. Warren Buffet – very big money in both cases.

References:

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NOTICE TO ALL MEMBERS—PLEASE READ

From the Treasurer:

The KGS Board of Directors wishes to notify KGS members that we will be considering a change to the bylaws at our September board meeting. Should the Board proceed with recommending a change, it will then be put before the membership for a vote. Ballots will be mailed in October accompanying the Board of Directors election ballots.

Proposed change:

The possible change is in regards to Article V, Section 3, which reads ".....Specifically, the Treasurer shall be responsible for an annual **audit** of the Society's funds by a firm of public accountants, and shall make an annual report of the Society's finances to the membership." While the exact wording has not yet been determined, the word "**audit**" will likely be replaced with something like "**external examination**" or other equivalent. In accounting terminology, an "Audit" is an exhaustive, comprehensive and <u>expensive</u> analysis of financial documents, requiring peer review, evaluation of internal controls, and numerous tests and analyses. The KGS Board, however, has been compelled to carry out an annual "audit" in accordance with the wording presented in the bylaws. There are viable options for qualified external examination of financials that are less costly, but will verify accounting practices and maintain transparency and integrity of the Society's funds for the Board of Directors and the KGS Membership.

Rationale:

For several years, our long time accounting firm Nord and Walsh, has recommended that we make the change from an annual Audit to a different type of external financial examination that is more in line with the needs of the organization.

- 1) Our Audit this year is going to cost approximately \$11,000. This is clearly a significant expense at a time when fiscal responsibility is critical to sustaining a solid financial position during this industry downturn.
- 2) We are currently the only client for whom Nord and Walsh conducts an audit and they are not continuing the service next year. It is a very costly service requiring them to secure additional certification, peer review, as well as fees for testing/analysis programs used in the audit. Since small accounting firms no longer conduct audits, we would need to secure a new (and fairly large) accounting firm to continue an annual audit.
- 3) There are alternative examination tools used by CPA's, such as a "compilation" that will provide the external oversight necessary to secure confidence of our financial records at approximately 25% of the cost. A compilation would be conducted by a certified public accountant and return most of the significant information currently provided by an audit, such as any misstatements or misrepresentations of the financial data. This is the method used by most corporations and is recommended by our accountants. (Continued on page 25)

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Mid-Continent Section

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Memorials



George Stoeppelwerth, III passed away peacefully on Sunday, July 26, 2014. He was born in Wichita, Kansas, on September 26, 1933, and spent his childhood in Russell, Kansas. George graduated with a degree in Geology from the University of Kansas in 1955. He was a member of the Kappa Sigma Fraternity and an active participant in the ROTC at the University of Kansas. He joined the <u>United States Air Force</u> following graduation. He served as an Air Force pilot for two years. George then began his oilfield career with Standard Oil in Houston, Texas. In 1961, he married Elaine Hoffman, who preceded him in death. In 1964, he and Elaine moved to McCook, Nebraska, where he continued the legacy of his father's drilling company, Stoeppelwerth Drilling, which was very active in Nebraska and Kansas. He was President of Stoeppelwerth Drilling for nearly 20 years. He was passionate about his work in the oil industry, and he continued to pursue that work throughout his life. George lived in Wichita, Kansas since the late 1980s. He was a member of the Kiwanis club and was actively involved in the remodeling of the Orpheum Theater. He also was a long time member of the Kansas Geological Society. He was blessed with many good friends and he loved spending time with his family, includ-

ing his granddaughters, who brought great joy to his life. He is survived by his daughter, Ann Stoeppelwerth; son, Joe Stoeppelwerth; his son-in-law, Robert Fitz-Patrick; his daughter-in-law, Amy Stoeppelwerth; and his granddaughters, Megan Fitz-Patrick, Eliza Stoeppelwerth, Emily Stoeppelwerth, and Phoebe Stoeppelwerth.



Edward Louis "Lou" Birmingham age 100, died June 20, 2015. He was born November 18, 1914 in Tulsa, Oklahoma where he met his childhood sweetheart, Helen, to whom he was married for 62 years. He was a 1938 graduate of the University of Tulsa where he earned his degree in petroleum engineering. After college, Lou was employed by several major oil companies before starting his own company, Birmingham-Bartlett Drilling Company, in Wichita, Kansas. Under his supervision and with his expertise in petroleum engineering and geology, his company discovered, drilled, produced and owned many oil wells in Kansas.

While in Wichita, Lou became a licensed, instrument rated pilot and flew his beloved Beechcraft Bonanza on many family fishing trips to Canada, Mexico and the Bahamas. For many years Lou and Helen would host family summer gatherings with their son and daughter and their children in Minaki, Canada.

In the mid 1970's, Lou sold his oil company and he and his wife Helen moved to Gulfstream, Florida where they lived happily until 1996 when Helen died. He then moved to Bella Vista, Arkansas and made his home with his son Tom and Tom's wife

Janie. Lou loved family gatherings, flying his plane, fishing and golfing. He and Helen traveled the world and at his death, at age 100 plus six months, there were no items left unchecked on his bucket list.

Lou is survived by son Tom and his wife Janie Birmingham of Bella Vista, and a daughter Sandra and her husband Dr. Tom Kelly of Edwards, Co. Grandchildren: Jennifer McGehee of Apex, SC; Steve Jarmon of New York City, NY; Lara Birmingham-Goldberg of Henderson, NV; Tiffany Clark of Norman, OK; Ted Birmingham of Tulsa, OK: Step-grandchildren: Lance Lihou of Webb City, MO, and Dori Galloway of Tulsa, OK, and 9 great grandchildren and one great-great grandson.

Services were held at 2:00 pm., Thursday, June 25, 2015 at the Bella Vista Funeral Home and Crematory Chapel, 2258 Forest Hills Blvd, Bella Vista, AR 72715. In lieu of flowers please make donations in Lou's name to The Bella Vista Animal Shelter, 32 Bella Vista Way, Bella Vista, AR 72714 and or The American Indian Scholarship Fund, 8333 Greenwood Blvd, Denver, CO 80221.

PROFESSIONAL DIRECTORY

Kirk Rundle

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Monies raised will be used towards gas money to travel to local schools when they promote the geosciences to grade schools, registration costs for workshops, seminars and AAPG Student Expos, and social and academic events like an upcoming "Lunch and Learn" series next fall.

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AAPG Needs You! Professional geoscientists, share your world!

The Mid Continent Section has **17 AAPG Student Chapters**, but only **3 Visiting Geoscientists**...which makes it almost impossible to have a professional geoscientist visit to each school at least once a year or even once every two years. The aim of AAPG's program is to give students a flavor of a professional life in energy resources. It also hopes to encourage dialog between industry and academia.

To be a Visiting Geoscientist bearing the AAPG flag, you are asked to have at least 5 years of experience and make at least one visit per year to a university. It can be a school with an AAPG Student Chapter, or a college/ university without one. Your choice.

The Mid Continent schools with Student Chapters are: Missouri University, Fort Hays State University, Iowa State University, Kansas State University, Missouri State University, University of Nebraska, Northwest Missouri State University, Oklahoma State University, University of Oklahoma, University of Arkansas, University of Iowa, University of Kansas, University of Missouri, Columbia University of Tulsa and Wichita State University.

Contact Robbie Gries, co-Chair VGP committee, Denver, if you are interested in learning more. rrgries@aol.com





Kansas Geological Foundation

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The Kansas Geological Foundation provides the following services as a part of the organization's commitment to educate the public regarding earth science.

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A list of speakers available to talk about various aspects of geology may be obtained by contacting Janice Bright at the KGS Library, 265-8676. This service is free to the public.

DVD/Videotape Library

The KGF maintains a DVD & videotape library focused primarily on the various fields of earth science. These tapes may be checked out without charge by the public. To obtain a list of tapes, please contact the KGS Library, 212 N. Market, Ste. 100, Wichita, KS 67202, or call Janice Bright at 265-8676. The Kansas Geological Foundation was founded in March, 1989 as a not-for-profit corporation under the guidelines of section 501(c)(3) of the tax code to provide individuals and corporations the opportunity to further the science of geology. It is dedicated to providing charitable, scientific, literary and educational opportunities in the field of geology for the professional geologist as well as the general public.

KGF can receive in-kind donations through which the donor may receive a tax deduction. Of equal importance, the KGF provides the financial resources to sort, process and file this data at the KGS library. If you have a donation to make, please contact the KGF at 265-8676.

Your tax-deductible membership donation helps to defray the cost of processing donations and to support public education programs about the science of geology. Annual membership begins at \$50.00 per year. Donations of \$100.00 or more are encouraged through the following clubs:

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Exploration Highlights

By John H. Morrison, III Independent Oil & Gas



1-Downing–Nelson Oil Company, Inc., Hays (KS), has discovered new Conglomerate Sand and Mississippian oil reserves with the completion of the #1-20 Leta Faye for 16 barrels of oil per day, no water. The wildcat pool opener is located in the NE/4 of section 20- T23s- R18W, about two miles south and four miles west of the town of Garfield in Pawnee County. The well found productive zones in the Mississippian from 4,428 to 4,432 ft, and in the Conglomerate Sand from 4,386 to 4,389 ft. Total depth of the well is 4,880 ft. Discovery site lies over one mile south of the Badger Hill East Field (estbl: 1988, Cherokee oil/gas). The new oil field has been named Badger Hill Southeast.

2-Independent oil producer L. D. Drilling, Inc., Great Bend (KS), has discovered new Lansing – Kansas City oil reserves at the #1-7 Casey in Cheyenne County. Spotted in the SW/4 of section 7- T2s- R37W, the wildcat well is producing 80 barrels of oil per day from perforations between 4,208 to 4,424 ft. Rotary total depth is 4,951 ft. The new Sawyer Canyon field lies over two miles from established production in the Ken Field (estbl: 1959, Cherokee oil). Production commenced on June 17th at site located about nine miles north of Bird City, Kansas.

3-Falcon Exploration, Inc., Wichita (KS), is producing oil from the Marmaton formation at the #1-19 (SW) Steve Tucker, spotted in the SW/4 of section 19- T28s- R30W, in Gray County. The wildcat well was drilled to a total depth of 5,550 ft into the Mississippian formation. Production comes from the Morrow formation. The well establishes the new Long Knife North oil field, about four miles north and one mile west of Copeland, Kansas.

4-F.G. Holl Company LLC, Wichita (KS), is producing an undisclosed amount of crude oil at the #1-12 G.B.F. The Barton County wildcat well discovered Lansing - Kansas City oil production about two miles south and one mile west of Great Bend, Kansas. The new discovery was made in the NW/4 of section 12- T19s- R14W, or nearly one mile south of existing production in the Weber Field (estbl: 1962, LKC oil). Operator hired Duke Drilling tools to drill the well to a total depth of 3,700 ft. The new oil field has been named Weber South.

5-Black Tea Oil LLC, Hays (KS), has opened a new Marmaton oil field in Logan County. The #1 Fairleigh E, spotted in the NE/4 of section 18- T15s- R32W, has discovered new Marmaton oil reserves about eleven miles south and fourteen miles east of Russell Springs, Kansas. The well was drilled to a total depth of 4,630 ft. Operator has successfully confirmed the new find with the completion of #1 Fairleigh F, which was drilled about five-hundred feet to the south in the SE/4. The new oil field was given the name Butte Creek Southwest.

6-Palomino Petroleum, Inc., Newton (KS), is producing 111 barrels of oil and 6 barrels of water per day at the #1 Brownie, spotted in approximately the SW NE SE of section 7 - T 14s- R 30W, in Gove County. The wildcat pool discovery well is producing crude from the Lansing – Kansas City I and Cherokee (Johnson Zone) limestone formations. Production depths are from 4,058 to 4,063 ft and 4,418 to 4,422 ft respectively. WW Drilling tools were used to drill the well to a total depth of 4,648 ft. Sean P. Deenihan was wellsite geologist. The new Brownie oil field lies nearly two miles northwest of the Butterfield – Overland Northeast Field (estbl: 1999, LKC, Marmaton oil), and is seven miles south and ten miles west of the town of Gove, Kansas.

7-Becker Oil Corporation, Ponca City (OK), has discovered new oil reserves in the Cherokee Sand formation at the #1 Ladenburger, located in approximately the NE NW SW of section 36- T 10s- R 31W, in Thomas County. The new pool discovery found oil deposits nearly one mile north of the Campus Siding Field (estbl: 1972, LKC oil) and lies several miles from other Cherokee production in the area. WW Drilling tools bottomed the well at a total depth of 4,585 ft. Well site is about six miles east of Oakley, Kansas. The field has been named Campus Siding North.

8-Murfin Drilling Company, Inc., Wichita (KS), has a dual-pay oil discovery in Rawlins County. The #1-27 Franklin 'A', spotted in the C S/2 SW of section 27- T 4s- R 33W, is producing crude from the Lansing – Kansas City and Marmaton (lower Pawnee) formations. The new Simon Says pool discovery located the oil deposits over two miles southwest of the Waterman Field (estbl: 1958, LKC, Marmaton oil). Company rotary tools drilled the well to a total depth of 4,668 ft. Stephen J. Miller was on site as geologist. Field area is located about nine miles south and one mile east of Atwood, Kansas.

9-Black Tea Oil, LLC, Hays (KS), has reported a new Morrow oil discovery in Logan County. The #1 Fairleigh 'H' opens the Little Pyramids Southeast oil field in approximately the NE SW NE of section 19- T 15s- R 32W, about eleven miles south and fourteen miles east of the town of Russell Springs, Kansas. The well was drilled to the Mississippian at a total depth of 4,543 ft. Kevin James Bailey served as wellsite geologist. The Fairleigh 'H' well found oil deposits nearly one mile south of another recent Black Tea discovery, #1 Fairleigh 'E', in the NE/4 of section 18, which established the Butte Creek Southwest Field (Marmaton, Morrow oil) last month.

10-Knighton Oil Company, Inc., Wichita (KS), has discovered Arbuckle oil reserves in Cowley County at the #2 Barnett, spotted in about the NE NW SW of section 2- T 31s- R 3E. The new Smith Northeast pool opener found deposits nearly one mile northeast of production in the Smith Field (estbl: 1958, Cherokee oil), or two miles east of Udall, Kansas. Total depth was obtained at 3,353 ft. Fossil Drilling served as contractor.

(From the Treasurer: Continued from page 11)

- 4) "Audits" are used primarily in the following circumstances:
 - a. Corporation on the selling block requiring verification of assets/liabilities
 - b. Corporations taking on significant loans
 - c. Non-profits using large amounts of grant funding

KGS is not in a situation that would require such intensive analysis.

- 5) The wording will be such that a full audit could be conducted if deemed appropriate for a specific need in the future.
- 6) In practice, an audit is no more effective than a compilation for vetting out any fraudulent practices.

In Closing:

I would like to emphasize that this has not been firmly decided by the Board at this time, and if we do move forward with a recommendation for new wording, it must go before the membership for a vote. Our accounting firm has called this to our attention and has made the suggestion of utilizing alternative methods, such as a compilation, for reviewing our financial statements. This is not an attempt to cut corners or skirt financial accountability, but rather to control costs and provide accounting protocols that will be more congruent with the needs of the KGS.

Sincerely,
Leah A. Kasten
Treasurer



Kansas Geological Foundation Memorials

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KGS BULLETIN September—October 2015

September 2015

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8 KGS Board	9	10	11	12
13	14	15 E	16 kgf Mtg. <mark>KOGA</mark>	17	18 KGS Fishing	19 KS. Oil Museum
20	21	22 Tech Talk	23	24	25	26
27	28	29 Tech Talk	30			

October 2015

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2 KGS Clay Shoot	3
4 Mid-Contine	5 nt Section Meeting	6 g AAPG—Tulsa, OK	7	8	9	10
11	12	13 KGS Board	14 KGF Board	15	16	17
18	19	20 Tech Talk	21	22	23	24
25	26	27	28	29	30	31